

**24 Sep 2005**

From: R.King/J. Wrenn

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	41.50	Shoe MDBRT	2,945.0m	Cum Cost	\$21,849,668
Wtr Dpth(MSL)	155.5m	Days on well	49.81	FIT/LOT:	13.10ppg / 0.00ppg	Days Since Last LTI	858
RT-ASL(MSL)	21.5m	Planned TD MD	3,414.0m				
RT-ML	177.0m	Planned TD TVDRT	3,344.6m				
Current Op @ 0600		Running production riser and installing control umbilical and annular access hose clamps.					
Planned Op		Land completion assy. Set production packer. Set plug inside completion string. Remove 5 1/2 tubing completion riser and hanger running tool. Prepare to pull BOP.					

Summary of Period 0000 to 2400 Hrs

Ran completion assy on 4 1/2" 13Cr tubing. Picked up hanger assy and handling tool. Installed hanger and connected and tested all control lines through tubing hanger. Laid down hanger handling tool. Conduct fire and Abandon drills. Wait for crane to start to continue operations. Picked up tubing hanger running tool and tested latch on hanger

Operations For Period 0000 Hrs to 2400 Hrs on 24 Sep 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RIC	0000	1600	16.00	3,414.0m	Continued ran in hole with completion assy on 4 1/2" 13Cr tubing. Picked up and made up 2nd Gas Lift Mandrel Continued in hole with 4 1/2" tubing as per completion running list
C	P	RIC	1600	1730	1.50	3,414.0m	Installed sheaves and umbilical cables in derrick for running of the tubing hanger running tool (THRT)
C	P	RIC	1730	1830	1.00	3,414.0m	Continued ran in hole with completion assy on 4 1/2" 13Cr tubing as per completion running list.
C	P	RIC	1830	2100	2.50	3,414.0m	Picked up tubing hanger and tubing hanger handling and test tool (THHTT) and made up hanger to string. Terminated all control lines from under hanger into hanger and pressure tested all control line connections as per procedures in SCP
C	P	RIC	2100	2200	1.00	3,414.0m	Laid down THHTT and picked up THRT, with umbilicals connected, into V-Door
C	TP (WOE)	PA	2200	2230	0.50	3,414.0m	THRT Laid back down on deck at request of DOGC in order to have weekly safety fire drill and abandon ship drill. Prepared to remove Well Dynamics umbilical from derrick to make bringing THRT into V-door easier.
C	TP (RE)	RR	2230	2300	0.50	3,414.0m	Port crane would not start after Fire and Abandon rig drills. Wait on crane to be repaired in order to bring THRT back into V-door. Meanwhile removed Well Dynamics umbilical from sheave in derrick.
C	P	RIC	2300	2400	1.00	3,414.0m	Picked up THRT into V-door, with umbilicals attached, and picked up THRT with blocks. Made up THRT into tubing hanger. Tested latch on tubing hanger - OK Started tubing hanger pre-submergence tests as per completion program

Operations For Period 0000 Hrs to 0600 Hrs on 25 Sep 2005

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	PT	0000	0100	1.00	3,414.0m	Continue conducting tubing hanger pre-submergence tests as per completion program.
C	TP (VE)	PT	0100	0300	2.00	3,414.0m	Had leak while testing annulus access hose to 5000 psi. Repaired leak on hose connection at annulus access hose reel. Re-tested annulus access line - leak on annulus hose connection above THRT. Repaired same. Brought shuttle table and BJ retractable slips to rig floor and function tested - OK
C	P	PT	0300	0400	1.00	3,414.0m	Continued with tubing hanger pre-submergence pressure tests as per completion program.
C	P	RIC	0400	0500	1.00	3,414.0m	Removed temporary annulus plugs from hanger. Completed final positioning of shuttle table. Changed out 5 1/2" tubing side door elevators for 5 1/2" air powered elevators.
C	P	RIC	0500	0600	1.00	3,414.0m	Ran in hole with completion assy, tubing hanger and THRT on 5 1/2" production riser from derrick installing control line umbilical and annulus access hose clamps

**Phase Data to 2400hrs, 24 Sep 2005**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.437	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.687	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	16.5	19 Aug 2005	03 Sep 2005	332.00	13.833	2,741.0m
INTERMEDIATE HOLE(IH)	404.5	19 Aug 2005	05 Sep 2005	736.49	30.687	2,956.0m
INTERMEDIATE CASING(IC)	50.5	05 Sep 2005	07 Sep 2005	786.99	32.791	2,956.0m
PRODUCTION HOLE(PH)	96	07 Sep 2005	11 Sep 2005	882.99	36.791	3,414.0m
EVALUATION PHASE (2)(E2)	95.5	11 Sep 2005	15 Sep 2005	978.49	40.770	3,414.0m
PRODUCTION CASING/LINER(PC)	55.5	15 Sep 2005	18 Sep 2005	1,033.99	43.083	3,414.0m
COMPLETION(C)	161.5	18 Sep 2005	24 Sep 2005	1,195.49	49.812	3,414.0m

WBM Data Cost Today \$ 11317

Mud Type:	KCl Brine	API FL:	Cl:	560600mg/l	Solids(%vol):	Viscosity	26sec/qt	
Sample-From:	Active	Filter-Cake:	K+C*1000:	10%	H2O:	PV		
Time:	18:00	HTHP-FL:	Hard/Ca:	200mg/l	Oil(%):	YP		
Weight:	8.90ppg	HTHP-cake:	MBT:		Sand:	Gels 10s		
Temp:			PM:		pH:	Gels 10m		
			PF:	0.4	PHPA:	Fann 003		
						Fann 006		
						Fann 100		
						Fann 200		
						Fann 300		
						Fann 600		
Comment	Cumulative cost \$ 393,694.61, Sulphite Excess - 500 ppm							

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT		0	0	101.6
Bentonite Bulk	MT		0	0	59.8
Diesel	m3	0	13.9	-0.1	479.6
Fresh Water	m3	7	15.4	0	270.5
Drill Water	m3	21	39.1	0	324.4
Cement G	MT	0	0	0	76.1
Cement HT (Silica)	MT	0	0	0	54.0

Pumps

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000		97													
2	National 12-P-160	6.000		97													
3	National 12-P-160	6.000		97													

Casing

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	209.00	209.00	174.50		
13 3/8"	1000.00	1000.00	173.53	173.53	14.17
9 5/8"	2945.00	2928.87	173.82	173.82	13.10
7 "	3413.00	3343.59	2853.94	2847.43	

Personnel On Board

Company	Pax	Comment



Personnel On Board		
DOGC	45	All Diamond Personnel
UPSTREAM PETROLEUM	9	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
GEOSERVICES OVERSEAS S.A.	1	Mud Loggers
FUGRO SURVEY LTD	3	ROV personnel
WEATHERFORD AUSTRALIA PTY LTD	4	Casing running Personnel
CAMERON AUSTRALIA PTY LTD	3	Wellhead personnel
WELL DYNAMICS	3	Smart completion personnel
HALLIBURTON AUSTRALIA PTY LTD	1	Smart completions personnel
THE EXPRO GROUP	12	Well test personnel
Total	91	

HSE Summary					
Events	Date of last	Days Since	Descr.	Remarks	
Abandon Drill	24 Sep 2005	0 Days	Complete abandon rig drill	Nighttime Abandon rig drill	
BOPE Test	18 Sep 2005	6 Days	Complete BOP test		
Environmental Issue	21 Sep 2005	3 Days	Environmental spill drill		
Fire Drill	24 Sep 2005	0 Days	Rig fire drill	Nighttime fire drill. Scenario was a fire in the well test package.	
JSA	24 Sep 2005	0 Days	Drill=3, Deck=8, Welder=1, Mech=1		
Man Overboard Drill	10 Sep 2005	14 Days	Man overboard drill		
STOP Card	24 Sep 2005	0 Days	12 x corrective, 12 x positive		

Shakers, Volumes and Losses Data						
Available	2,367bbl	Losses	Obbl	Equip.	Descr.	Mesh Size
Active	250bbl			Shaker1	VSM100	4 X 230
Hole	923bbl			Shaker2	VSM100	4 X 230
Reserve	1,194bbl			Shaker3	VSM100	4 X 230
				Shaker4	VSM100	3 x 200, 1 X 165

Marine									
Weather on 24 Sep 2005							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
8.0nm	15kn	225.0deg	1,008.0mbar	15C°	0.5m	225.0deg	4s	1	260.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	267.0
253.0deg	480.00klb	5,381.80klb	1.5m	225.0deg	8s			3	231.0
Comments								4	262.0
								5	269.0
								6	269.0
								7	302.0
								8	302.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Pacific Wrangler		14:10hrs 22nd Sept	In Melbourne docks	Item	Unit	Used	Quantity
				Diesel	M3		386
				Fresh Water	M3		291
				Drill Water	M3		290
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		40
				Bentonite Bulk	MT		0
				Brine	BBLs		0

Figures on bulk report are SOF figures when boat left for Melbourne

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Pacific Sentinel	11:45hrs 22nd Sept		Standby vessel at rig	Item	Unit	Used	Quantity
				Diesel	M3		159.1
				Fresh Water	M3		242
				Drill Water	M3		0
				Cement G	MT		0
				Cement HT (Silica)	MT		0
				Barite Bulk	MT		0



Anzon Australia

LIMITED

				Item	Unit	Used	Quantity
				Bentonite Bulk	MT		0
				Brine	BBSL		0